Page 1 of 1

1	Q.	Please provide a full rate reconciliation, in the form of IC-NLH-089 (along with
2		miscellaneous revenues as required), for each of: (a) the revenue requirement of
3		\$567,817,669 per Exhibit 13, (b) the proposed revenues of \$565,737,000 per
4		Finance Schedule III, and (c) the existing revenues of \$477,072,000 per Finance
5		Schedule II.
6		
7		
8	A.	Please see IC-NLH-111 Attachment 1 (Revision 1), which includes updated financials
9		to reflect Hydro's Amended Application. The revenue requirement per Exhibit 13 is
		now \$661,204,664, proposed revenues per Finance Schodule III are now
10		now \$661,394,664; proposed revenues per Finance Schedule III are now
10 11		\$662,475,000; and existing revenues per Finance Schedule II are now \$520,329,000

									• ,		
	Comparison of Revenues and RSP at Existing and Proposed Rates										
Lin	Line		Α		В		С	D	E		
No											
		Dec 31/14 Existing			Feb 1/15 Proposed		Difference	% Change	Reference		
			Rates		Rates						
	Newfoundland Power	_		_		_			2 2 52 11		
1	Firm	\$	415,402,365	Ş	525,340,174	\$	109,937,809	26.5%			
2	RSP		57,759,975		(32,641,791)		(90,401,766)	-156.5%	Page 3 of 3, Line 7		
3		<u>\$</u>	473,162,340	\$	492,698,383	\$	19,536,043	4.1%			
	Industrial										
4	Firm	\$	30,546,755		42,517,934		11,971,179	39.2%	Page 3 of 3, Line 18 (Note 1)		
5	Labrador Industrial	\$	2,270,848	\$	5,437,390	\$	3,166,542	139.4%	Section 4: Rates and Regulation, Page 4.50, Table 4.15		
6	Industrial Non-Firm		-		-		-	0.0%			
7	RSP		-		-		-	0.0%			
8	· · ·		932,221		932,221		-	0.0%			
9	Rural Island Interconnected		51,653,313		53,097,023		1,443,710	2.8%	NP Net Increase applied to Revenue at Existing Rates.		
10	Rural Isolated Systems		9,257,429		10,519,193		1,261,764	13.6%	NP Net Increase applied to Revenue at Existing Rates, plus deferred 2007 rate increase.		
11	. L'Anse au Loup		2,881,421		2,961,956		80,535	2.8%	NP Net Increase applied to Revenue at Existing Rates.		
	Rural Labrador Interconnected										
12	Domestic		11,150,910		11,359,109		208,199	1.9%			
13	GS 2.1L 0 - 10 kW		410,227		417,993		7,766	1.9%			
14	GS 2.2L 10 - 100 kW		2,342,225		2,386,562		44,337	1.9%			
15	GS 2.3L 110 - 1000 kVA		3,071,096		3,129,052		57,956	1.9%			
16	GS 2.4L Over 1000 kVA		2,806,310		2,860,240		53,930	1.9%			
17	' Street & Area Lighting		312,471		367,187		54,716	17.5%			
18	Rural Labrador Interconnected Total	\$	20,093,239	\$	20,520,143	\$	426,904	2.1%			
19	Grand Total	\$	590,797,566	\$	628,684,243	\$	37,886,677	6.4%			
	Note 1 - Difference from Page 3 represents 50% of Teck Resources specifically assigned charges.										

	Newfoundland and Labrador Hydro			
	Reconciliation of Cost of Service data to Finance Schedules			
Line			Α	В
No.	Reconciliation to the Cost of Service Revenue Requirement, Sch 1.2, Page 1 of 6, Column 3, Line	15		
1	Revenue from Proposed Rates	\$	628.684.243	Page 1 of 3, Col B, Line 19
	Add Newfoundland Power RSP	*		Page 1 of 3, Col B, Line 2 RSP is excluded from the Income
				Statement.
3	Specifically assigned charges for Teck		104,300	For Teck Resources, the revenue requirement on specifically assigned costs reflects an annual O&M cost estimate but the
				revenue from specifically assigned charges is for 6 months
				reflecting the mine closure.
	Miscellaneous Rate Rounding	_	(35,670)	
6	Total Revenue from the Cost of Service Revenue Requirement	<u>\$</u>	661,394,664 661,394,664	
	Reconciliation to Proposed Revenues per Finance Schedule III, Page 1 of 2, Line 2			
7	Revenue from Proposed Rates	\$	628 684 243	Page 1 of 3, Col B, Line 19
	Add Newfoundland Power RSP	*		Page 1 of 3, Col B, Line 2 RSP is excluded from the Income
				Statement.
9	Expense Credits (less Application Fee revenue)		2,507,572	Exhibit 13, Schedule 1.1, Page 1 of 2, Line 19, Column 2 Less Line 11
10	IOCC Cost Recovery		(1,387,390)	Section 4: Rates and Regulation, Page 50, Table 4.15
11	Add Application Fee Revenue		26,554	Application Fees are considered an expense credit in the Cost
				of Service Study, but a revenue item for Finance Schedule III.
12	Total		662,472,770	
13	Finance Schedule III	\$	662,475,000	Rounding
	Reconciliation to Existing Revenues per Finance Schedule II, Page 1 of 1, Line 2			
	Revenue from Existing Rates	\$		Page 1 of 3, Col A, Line 19
15	Deduct for Newfoundland Power RSP		(57,759,975)	Page 1 of 3, Col A, Line 2 RSP is excluded from the Income Statement.
16	Add Industrial Customer RSP		-	Statement.
	Deduct Rural RSP adjustment		(379,035)	Removal of July 1 RSP change
	IOCC Cost Recovery			Section 4: Rates and Regulation, Table 4.15
19	Add Application Fee Revenue		26,554	Application Fees are considered an expense credit in the Cost of Service Study, but a revenue item for Finance Schedule II.
				or service study, such revenue hem for rindine serieddie ii.
20	Deduct Rural Rate Alteration		(10,485,733)	The Rural Rate Alteration is included in the Rate Stabilization
				Plan and is therefore an adjustment to revenue.
21	Deduct Labrador Interconnected rate class 2.4 normalization		_	
	Add Deferred 15% rate increase Isolated System Government Subsidy		400,000	Included as revenue, but excluded above as it is not included
22	Tabel		F20 220 F22	in rates.
	Total Finance Schedule II	Ś	520,328,529 520,329,000	Rounding
		Ψ	220,323,000	

Newfoundland and Labrador Hydro Comparison of Revenues and RSP at Existing and Proposed Rates Line No. Existing Dec 31, 2014 Proposed Units Rates Revenues Units Rates Revenues Reference **Newfoundland Power:** 1 Demand: 15,138,840 kW 4.00 \$/kW/mo. 60,555,360 15,122,049 5.50 \$/kW/mo. 83,171,270 Exhibit 13, Schedule 1.4 Energy: 2 First Block 102,330,000 Exhibit 13, Schedule 1.4 3,000,000 MWh 32.46 mills/kWh 97,380,000 3,000,000 34.11 mills/kWh 3 Second Block 2,924,100 MWh 88.05 mills/kWh 257,467,005 2,924,100 116.22 mills/kWh 339,838,902 Exhibit 13, Schedule 1.4 354,847,005 442,168,902 4 Demand and Energy 415,402,365 525,340,172 5 Current Plan (5.51) mills/kWh (32,641,791) July 2013 approved RSP recovery rate 5,924,100 MWh (32,641,791) (5.51) mills/kWh 15.26 mills/kWh 6 Fuel Rider 5,924,100 MWh 90,401,766 mills/kWh - Fuel Rider eliminated in new test year RSP and Fuel Rider 57,759,975 (32,641,791) 8 Total (Includes RSP) 473,162,340 492,698,381 Island Industrial - Firm: 9 Demand: 1.064.800 kW 6.68 \$/kW/mo. 7,112,864 8.38 \$/kW/mo. 8,923,024 Exhibit 13, Schedule 1.3 22,842,664 32,008,314 Exhibit 13, Schedule 1.3 10 Energy: 621,400 MWh 36.76 mills/kWh 51.51 mills/kWh Specifically Assigned: 11 VALE 499,522 12 CBPP - CBK 888,220 347,167 13 CBPP - DLK 2,823 14 NARL 150,976 91,729 15 Teck Resources¹ 93,085 104,300 16 591,228 1,586,594 17 Subtotal 30,546,756 42,517,932

¹. Reflects Specifically Assigned charges for Teck Resources in operation for 6 months.